

The National Crude Oil Spill Fate and Natural Attenuation Research Site: Bemidji, MN

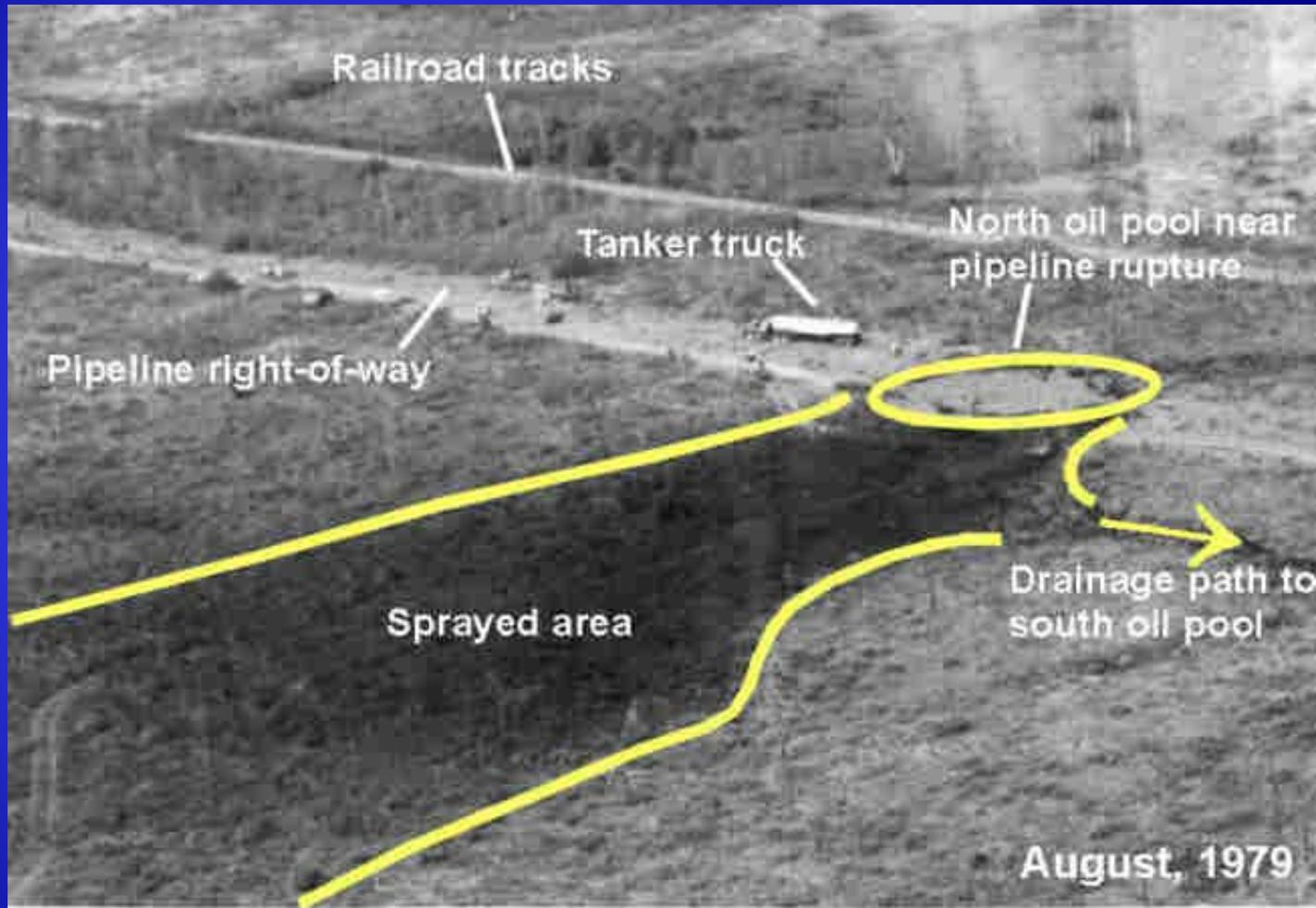
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Crude-oil pipeline broke in August, 1979

High pressure (3.5 MPa or ~500 psi)
86 cm (34-inch)
buried line
Spilled 1.7 million L (441,000 gallons)
light crude oil



What did we once think we knew that isn't so?

When the 1979 Bemidji spill occurred it was believed:

That biodegradation of BTEX requires oxygen

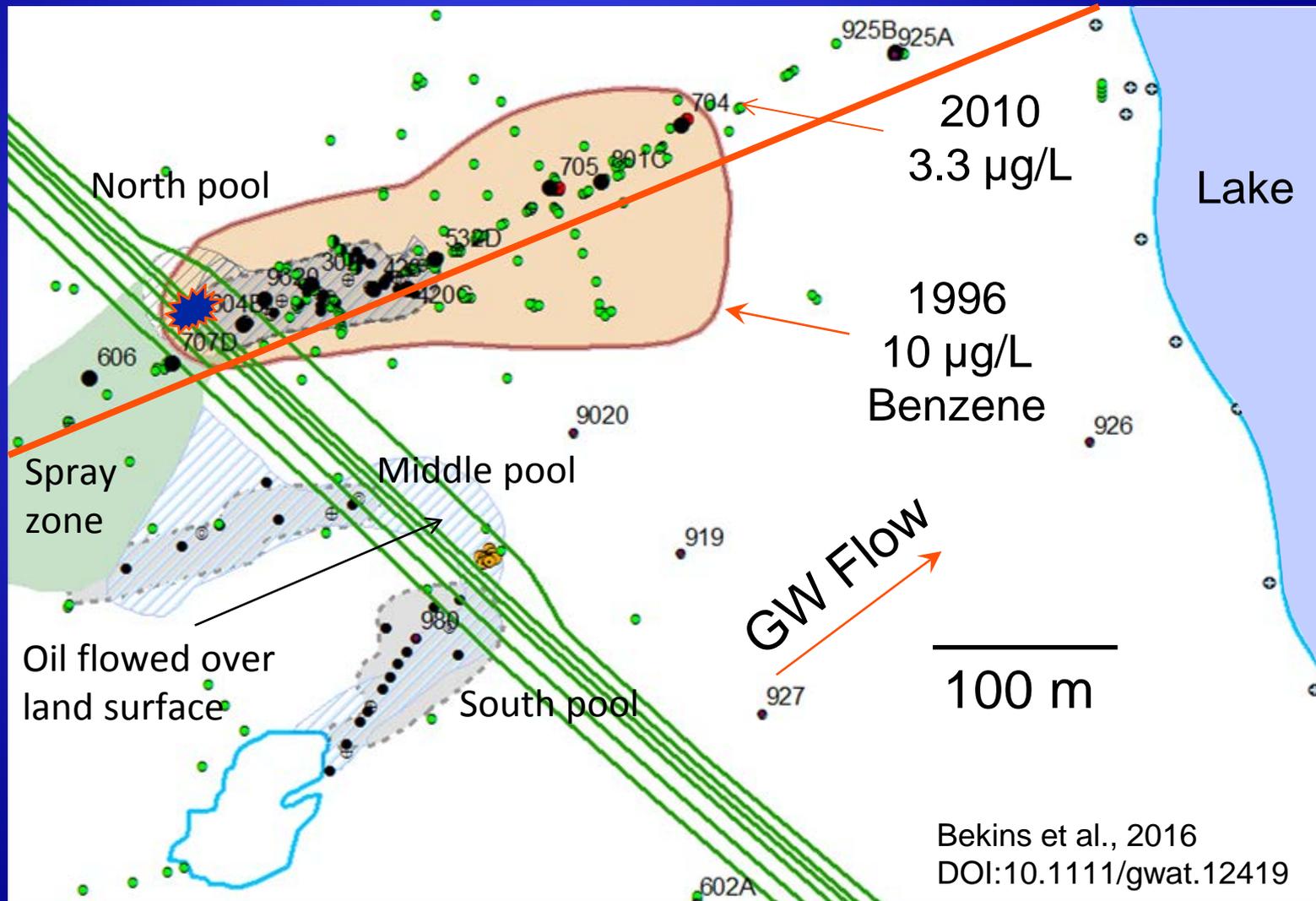
That oxygen is plentiful in shallow aquifers

That plumes mix readily with oxygen in background water

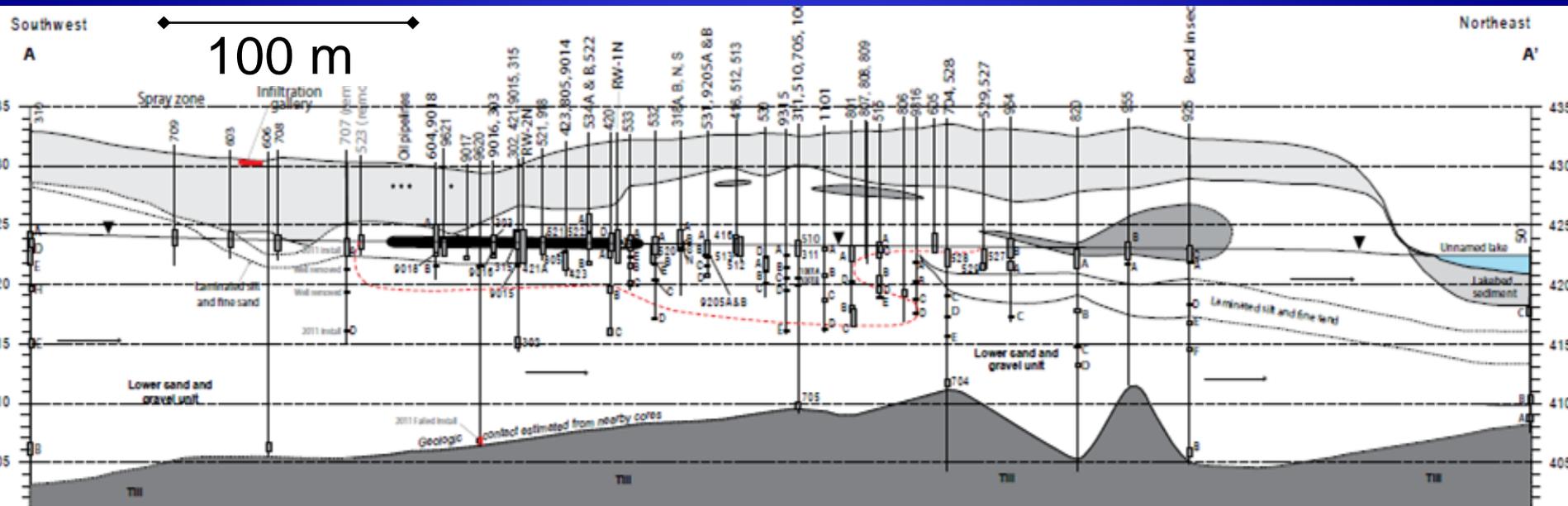


Most research is on the North oil pool and plume

Cross section line

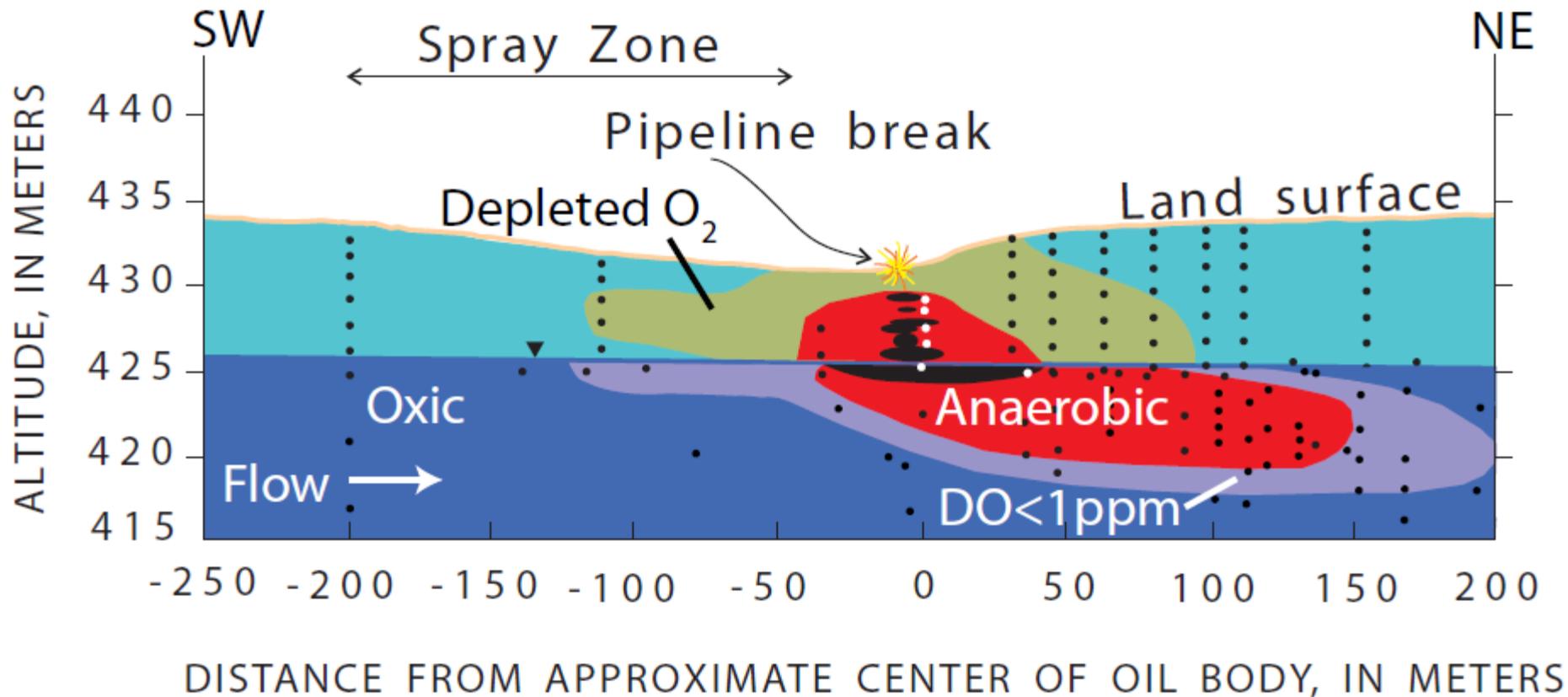


North Pool Well Transect



<http://mn.water.usgs.gov/projects/bemidji/spatial/Current/xsection.pdf>

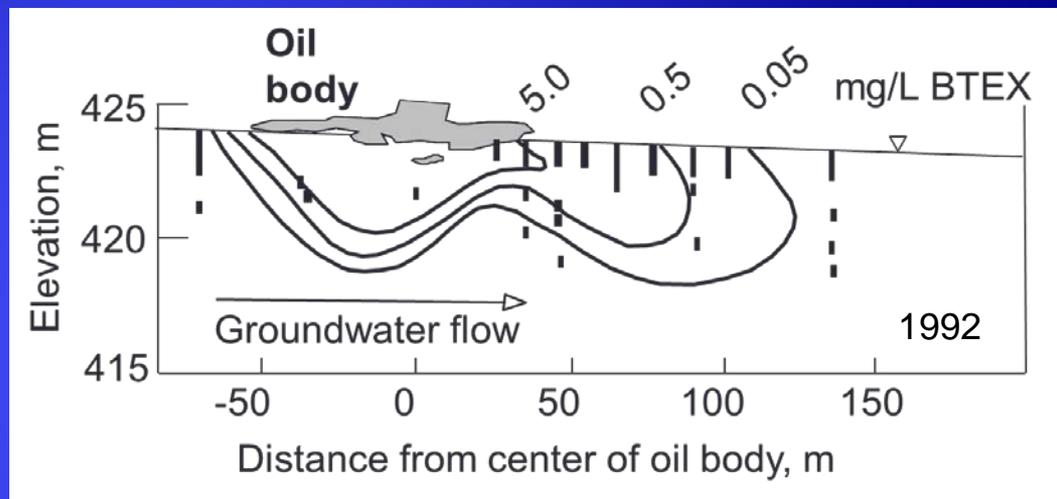
Anaerobic conditions are present above the water table and for 150 m in the plume



Groundwater from: Cozzarelli et al., 2015, Arsenic Cycling in Hydrocarbon Plumes: Secondary Effects of Natural Attenuation, Groundwater, doi: 10.1111/gwat.12316

1992 results indicated the BTEX plume was at steady state or shrinking

- Observations helped establish natural attenuation as a remedial strategy*
- First demonstration of BTEX degradation coupled to iron reduction ††
- Demonstrated the presence of anaerobic metabolites †
- Modeling showed 60% of degradation was anaerobic**



* Bennett et al. (1993); Eganhouse et al. (1993); Baedeker et al. (1993)

† † Lovely et al. Nature (1989)

† Cozzarelli et al. (1994)

** Essaid et al. (1995)

Progress since 2000

Oil

Quantified total oil mass loss

Quantified the degraded oil that exits as carbon dioxide at the surface

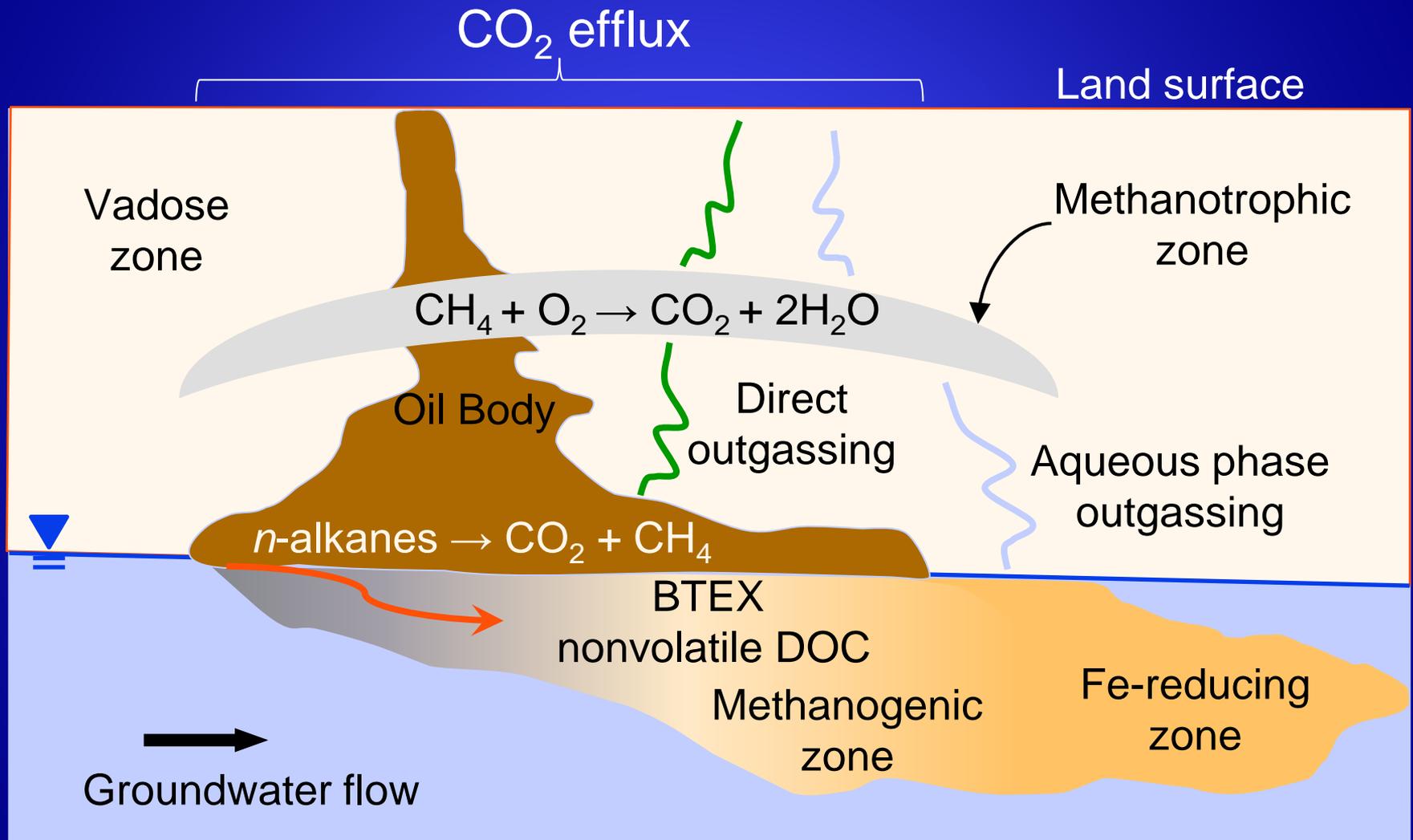
Plume

Shrinking of some compound plumes, expansion of others

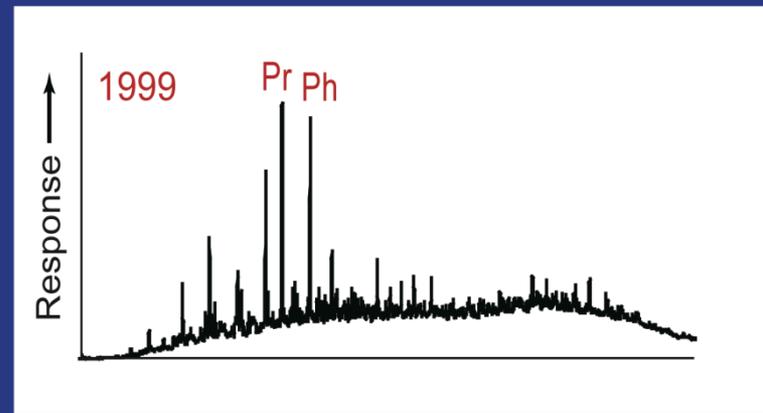
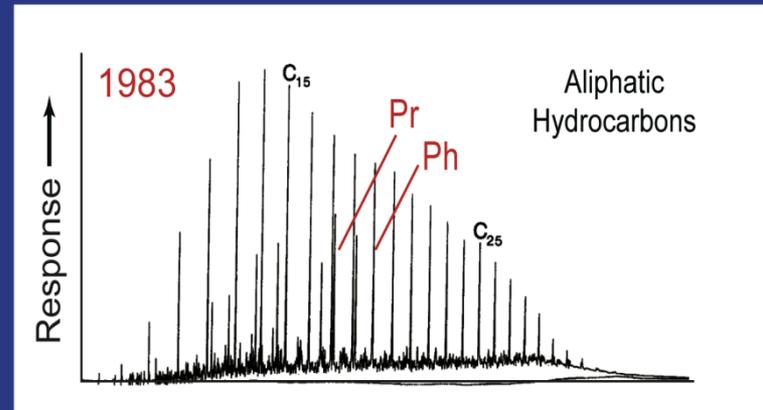
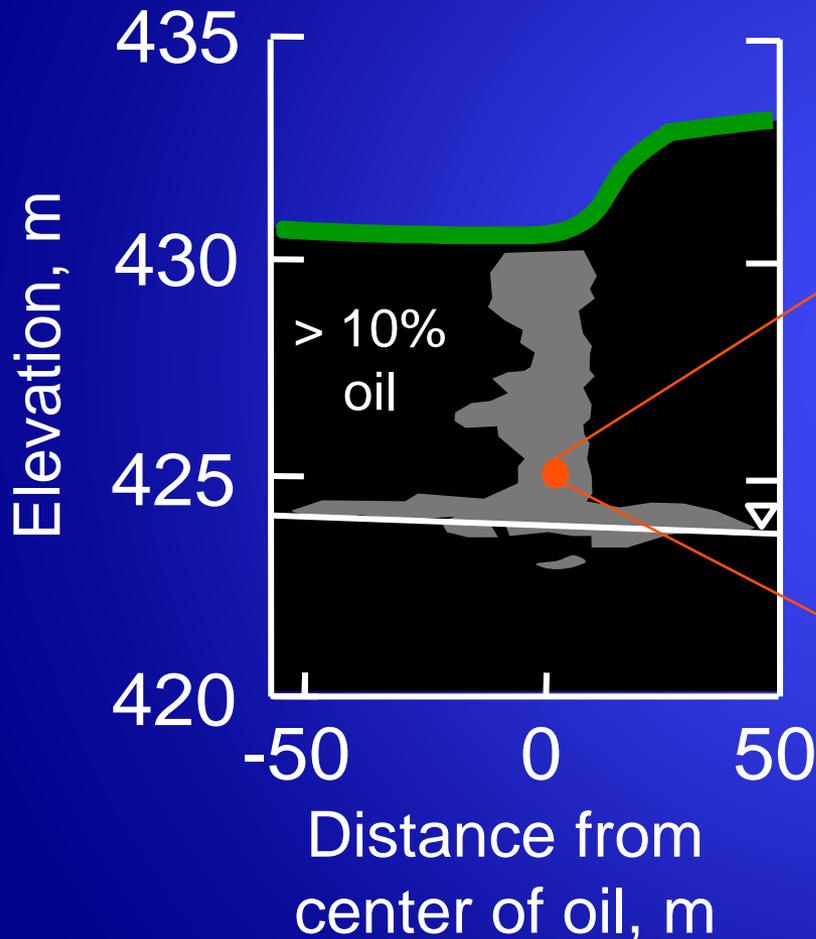
Changes reflect oil composition



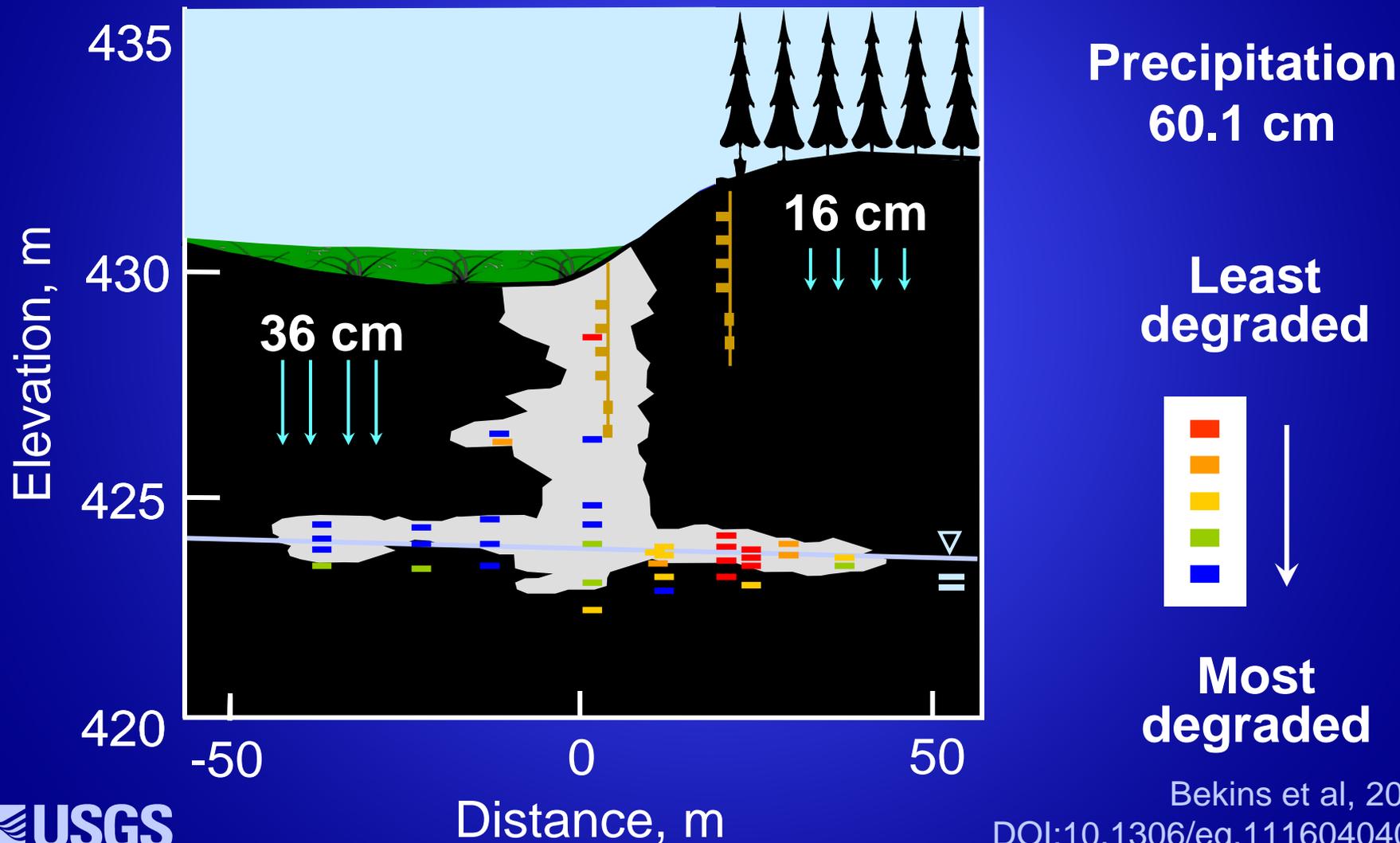
Overview of site processes



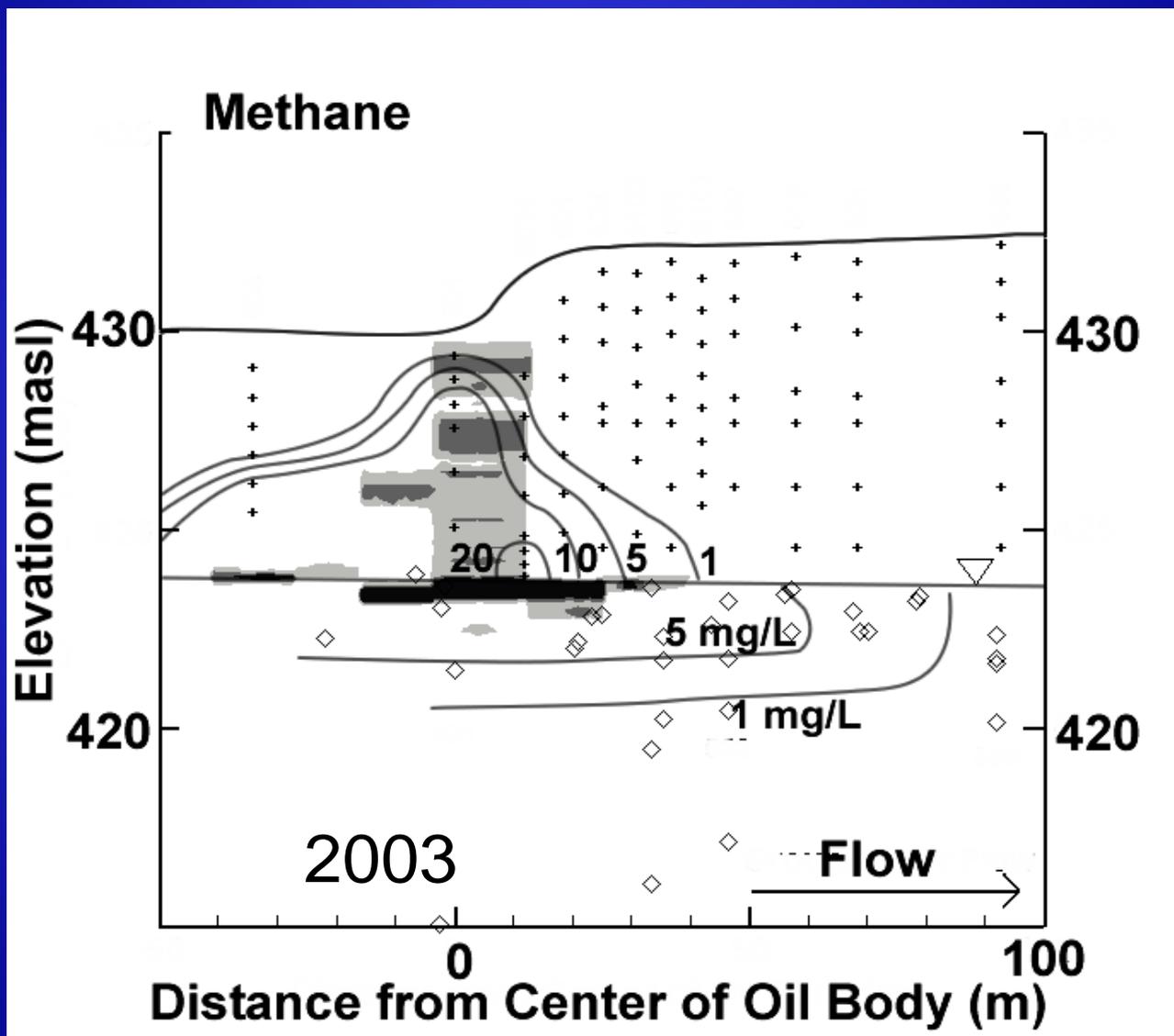
Oil -- Adjacent samples show significant degradation of *n*-alkanes from 1983 to 1999



Uneven degradation rates invalidate forensic spill timing estimates 2003

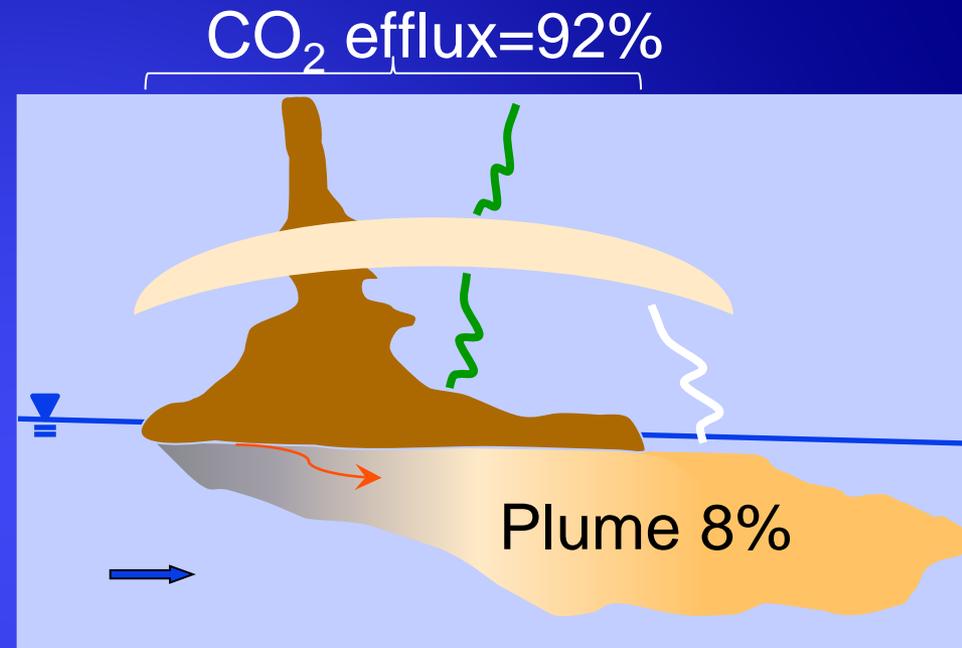


Degradation of the *n*-alkanes produces methane



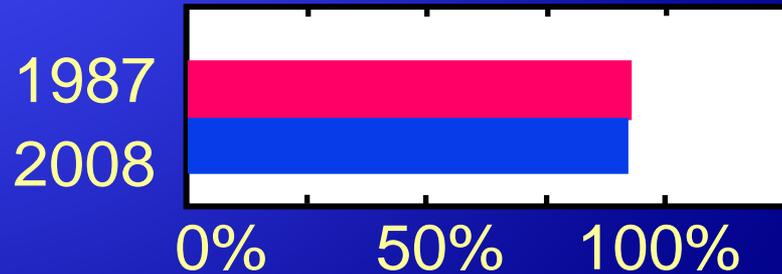
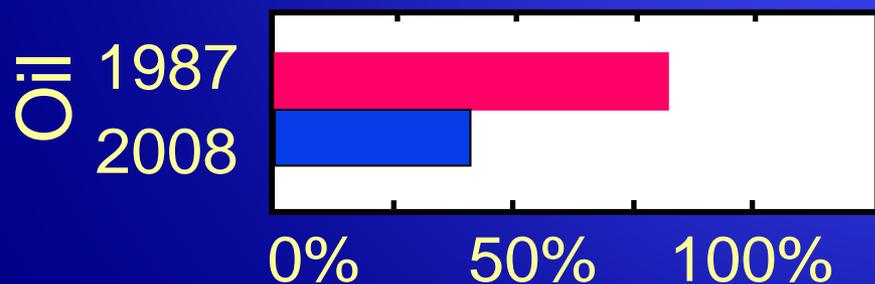
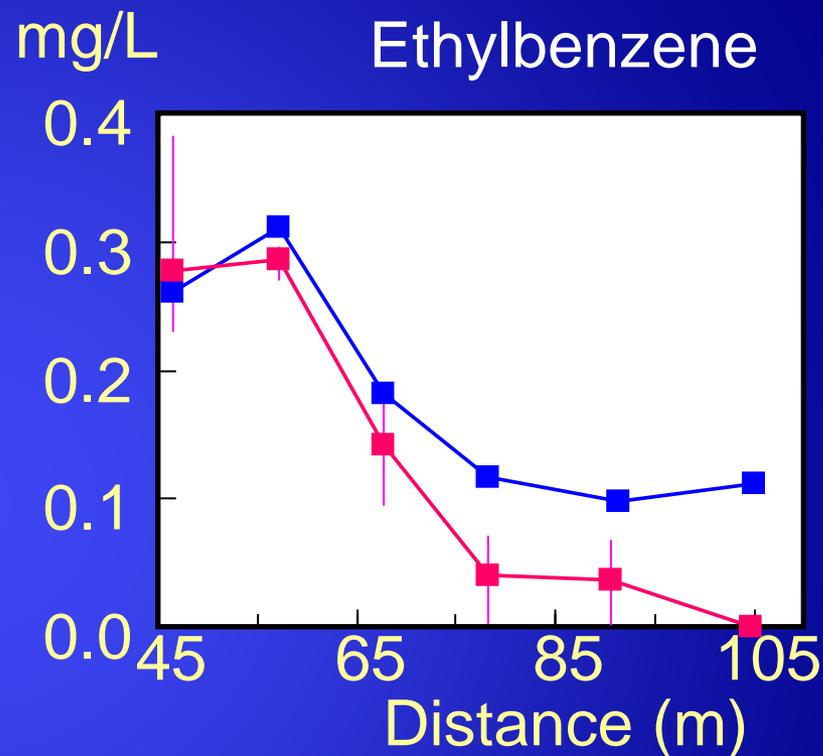
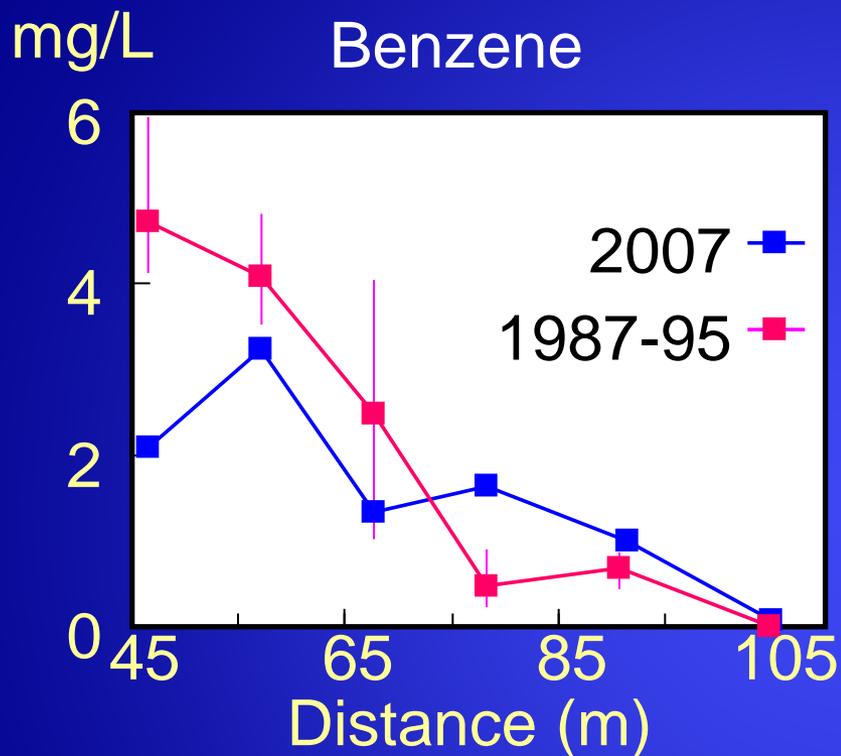
Surface CO₂ efflux

- 92% of the degraded oil C exits as surface efflux**
- 15% oil degraded in 37 years**
- Surface efflux of CO₂ varies seasonally‡



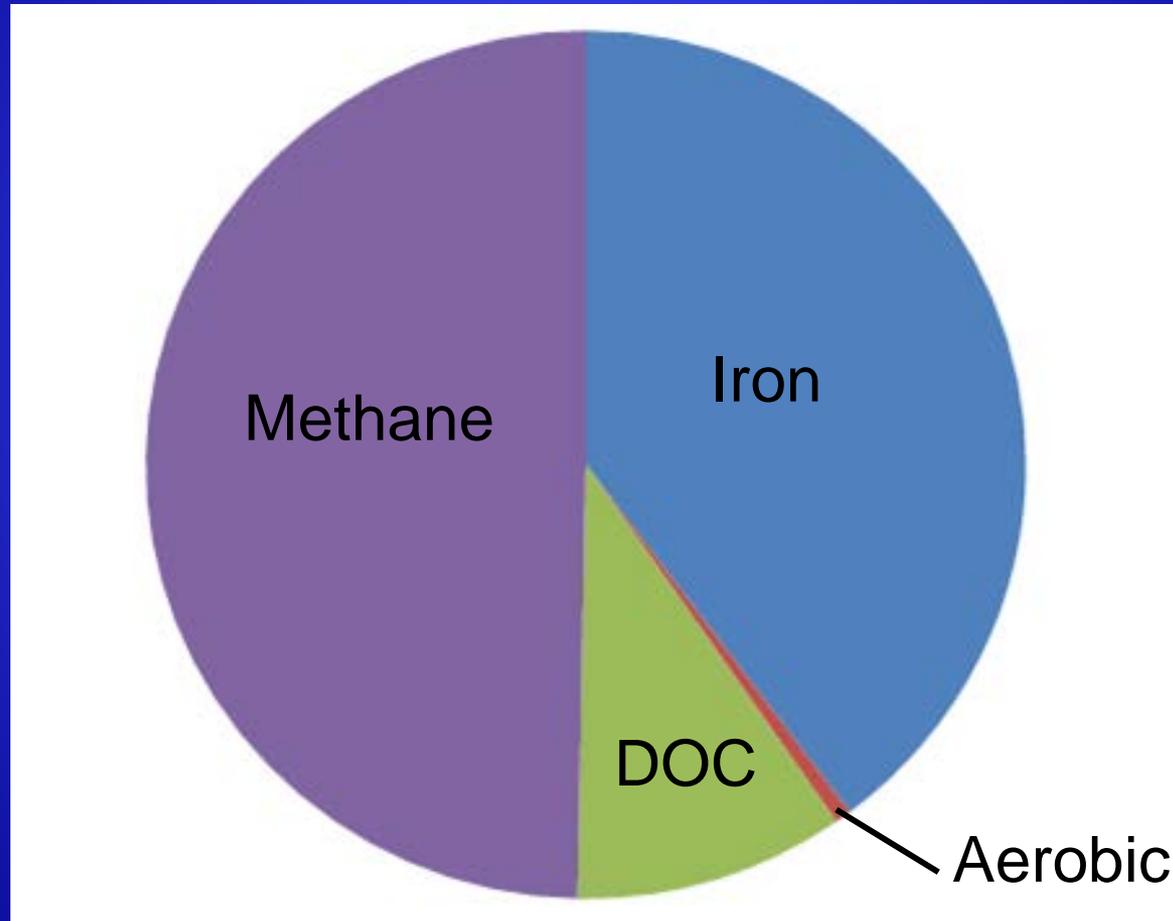
Sihota et al. (2011); Sihota and Mayer (2012)
**Ng et al. , 2015, DOI: 10.1002/2015WR016964
‡Sihota et al., 2016, DOI: 10.2136/vzj2015.09.0125

Groundwater changes reflect oil composition



Percent relative to original spilled oil

Fate of the 8% of the carbon entering the plume from the oil

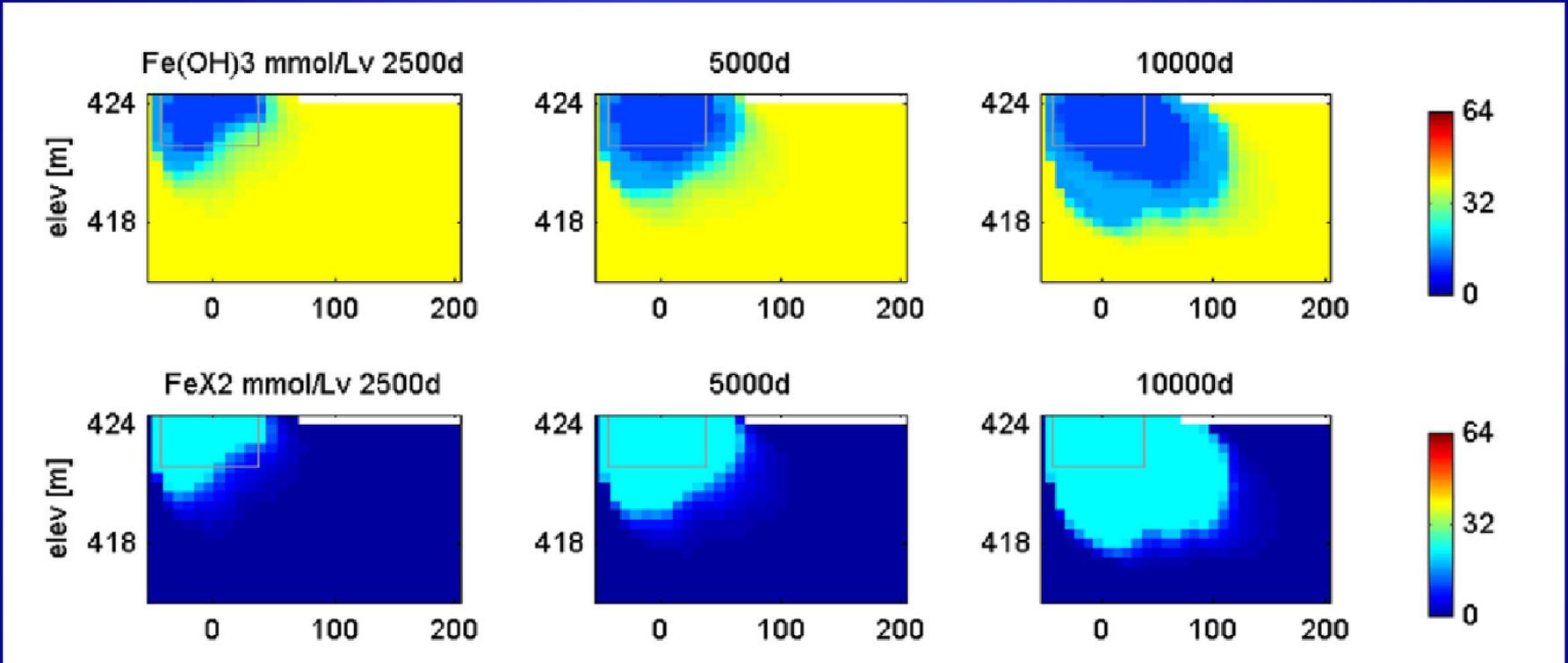


The electron acceptor Fe^{3+} is decreasing on the aquifer sediments and 99% redeposited as Fe^{2+}

7 years

14 years

28 years



Ng et al. , 2015, DOI: 10.1002/2015WR016964

Summary and Conclusions

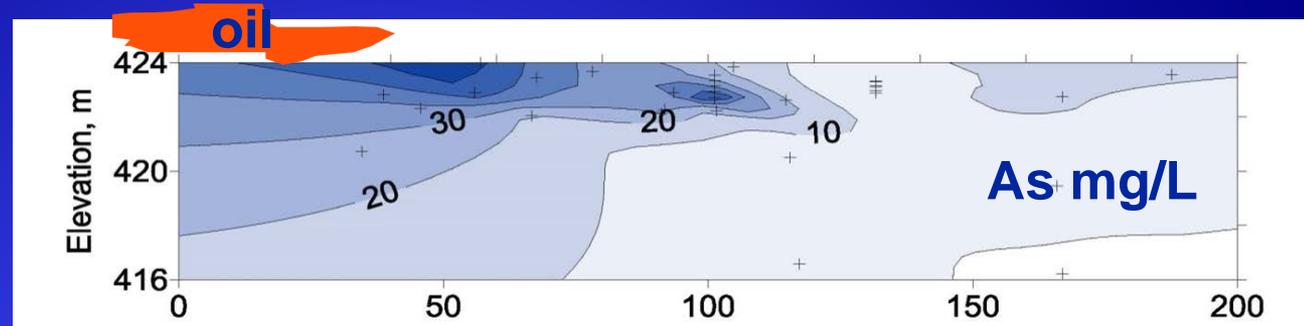
Oil

- 92% of the degraded carbon from the oil exits as surface CO₂ efflux
- Estimated total oil loss by biodegradation ~15%

Plume

- Iron reduction and methanogenesis dominate, aerobic degradation is minor
- Depletion of iron oxy-hydroxides on the aquifer sediments leads to slow growth of the plume

Plume ongoing projects



- Arsenic immobilization*
- Heat generated from biodegradation
- Fate of oil metabolites**
- Mixed BTEX ethanol plume experiments

*Cozzarelli et al., 2015, Arsenic Cycling in Hydrocarbon Plumes: Secondary Effects of Natural Attenuation, *Groundwater*, doi: 10.1111/gwat.12316

**Bekins et al., 2016, Crude Oil Metabolites in Groundwater at Two Spill Sites, *Groundwater*, doi: 10.1111/gwat.12419

Oil – ongoing projects

Hydrophobic soils:

- Mapped areas of hydrophobic soils*
- Pilot remediation plots



Water ponded on hydrophobic soil

Source Zone

- Seasonal gas efflux cause
- Oil composition changes



Hydrophobicity inhibits plant growth

Collaborative Agreement

Maintain the research site
Promote/advance science,
research, education related
to the fate, transport, and
natural attenuation of crude
oil contamination in the
subsurface

Make results widely
available to researchers,
industry, consultants,
regulators, teachers, and
students



Beltrami County,
Minnesota



Looking to the future: The site's capabilities can be used to develop new methods and understanding

Groundwater

- 255 Monitoring wells

Oil

- 35 Oil monitoring wells

Gases

- 22 Vapor wells
- Surface CO2 efflux
- 14 continuous CO2 and O2

Recharge

- 4 Moisture probe arrays
- 4 Suction lysimeter arrays
- 6 Temperature profile arrays



Geophysics

- Self potential
- Magnetic susceptibility
- Electrical resistivity

Spatially referenced database

- DO, pH, SpCond
- Water levels
- Oil thicknesses

How to get involved

Check out the website and existing data

Contact USGS or the PCA with your research ideas

Develop a project proposal

Evaluated by Steering Committee

Ideally include a USGS collaborator

Research Steps:

Participate in planning

Collect data from the site

Provide semi-annual reports on progress



Field Season Timeline

2016 August 1 - 12.

- Typically 20-30 people participate in the 2-week session.

April:

- Request for field project descriptions

May:

- Planning call for researchers.

June-July:

- Ongoing detailed planning as needed.

Contacts

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